

Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2016
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil⁶	160,724	--	--	92,388	3,768	2,344	-2,605	257,341	4,489	0	972,590
Natural Gas Plant Liquids and Liquefied Refinery Gases	60,280	-17	15,054	43	17,128	--	13,949	7,783	21,444	49,312	140,327
Pentanes Plus	6,869	-17	--	--	-3,215	--	221	3,100	77	239	10,985
Liquefied Petroleum Gases	53,411	--	15,054	43	20,343	--	13,728	4,683	21,366	49,074	129,342
Ethane/Ethylene	25,477	--	11	--	11,010	--	6,370	--	--	30,128	44,761
Propane/Propylene	17,964	--	11,300	--	6,259	--	3,112	--	19,229	13,182	53,226
Normal Butane/Butylene	3,604	--	3,901	43	2,243	--	4,182	1,149	1,988	2,472	25,910
Isobutane/Isobutylene	6,366	--	-158	--	831	--	64	3,534	149	3,292	5,445
Other Liquids	--	3,703	--	18,126	-59,308	1,044	-4,214	-42,937	9,726	989	121,147
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	3,703	--	928	4,341	3,252	188	9,175	2,860	0	6,929
Hydrogen	--	--	--	--	--	4,110	--	4,110	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	2,310	--	410	--	-779	-395	98	2,238	0	993
Renewable Fuels (including Fuel Ethanol)	--	1,393	--	515	4,341	-76	583	4,967	622	0	5,936
Fuel Ethanol	--	822	--	--	4,136	314	226	4,437	609	0	4,110
Renewable Fuels Except Fuel Ethanol	--	571	--	515	205	-391	357	530	13	0	1,826
Other Hydrocarbons	--	--	--	3	--	-3	--	--	--	0	--
Unfinished Oils	--	--	--	14,591	273	--	-3,117	13,877	3,109	995	42,888
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	2,607	-63,922	-2,207	-1,283	-65,997	3,758	0	71,322
Reformulated	--	--	--	--	-14,432	3,229	368	-11,574	3	0	11,302
Conventional	--	--	--	2,607	-49,490	-5,436	-1,651	-54,423	3,755	0	60,020
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-2	8	--	-6	8
Finished Petroleum Products	--	--	225,867	5,563	-52,278	2,508	-2,935	--	77,125	107,470	115,439
Finished Motor Gasoline	--	--	64,759	65	-7,343	1,893	-548	--	13,155	46,767	9,056
Reformulated	--	--	13,935	--	--	-3,832	--	--	--	10,103	--
Conventional	--	--	50,824	65	-7,343	5,725	-548	--	13,155	36,664	9,056
Finished Aviation Gasoline	--	--	213	--	-727	--	-16	--	--	-498	302
Kerosene-Type Jet Fuel	--	--	25,951	--	-16,818	--	-1,013	--	4,350	5,796	14,787
Kerosene	--	--	286	--	--	--	57	--	2	227	363
Distillate Fuel Oil	--	--	85,253	--	-26,937	615	-2,606	--	36,377	25,160	45,437
15 ppm sulfur and under ⁷	--	--	78,115	--	-25,280	615	-3,563	--	33,304	23,709	38,421
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	2,997	--	-344	--	406	--	1,417	830	2,185
Greater than 500 ppm sulfur	--	--	4,141	--	-1,313	--	551	--	1,655	622	4,831
Residual Fuel Oil ⁸	--	--	5,557	3,523	695	--	901	--	5,450	3,424	24,672
Less than 0.31 percent sulfur	--	--	946	18	--	--	67	--	NA	NA	2,612
0.31 to 1.00 percent sulfur	--	--	323	339	--	--	137	--	NA	NA	3,117
Greater than 1.00 percent sulfur	--	--	4,288	3,166	695	--	697	--	NA	NA	18,943
Petrochemical Feedstocks	--	--	7,465	793	120	--	128	--	--	8,250	2,700
Naphtha for Petro. Feed. Use	--	--	4,817	782	120	--	-2	--	--	5,721	1,480
Other Oils for Petro. Feed. Use	--	--	2,648	11	--	--	130	--	--	2,529	1,220
Special Naphthas	--	--	842	298	-43	--	96	--	--	1,001	1,128
Lubricants	--	--	3,998	785	-798	--	-235	--	1,589	2,631	7,863
Waxes	--	--	90	15	--	--	5	--	23	77	212
Petroleum Coke	--	--	15,330	84	--	--	620	--	15,496	-702	2,839
Marketable	--	--	11,631	84	--	--	620	--	15,496	-4,401	2,839
Catalyst	--	--	3,699	--	--	--	--	--	--	3,699	--
Asphalt and Road Oil	--	--	2,997	--	-417	--	-247	--	666	2,161	5,498
Still Gas	--	--	11,467	--	--	--	--	--	--	11,467	--
Miscellaneous Products	--	--	1,659	--	-10	--	-77	--	17	1,709	582
Total	221,004	3,686	240,921	116,120	-90,690	5,896	4,195	222,187	112,784	157,771	1,349,503

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil. Crude oil stocks include an adjustment of 10,300 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.